

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 29/08/2007 05:00

<b>Well Name</b> Fortescue A9b		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,725.84	<b>Target Depth (TVD) (mKB)</b> 2,477.93	
<b>AFE or Job Number</b> L0501H008	<b>Total Original AFE Amount</b> 10,812,892	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 292,087	<b>Cumulative Cost</b> 4,702,284	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/08/2007 05:00	<b>Report End Date/Time</b> 29/08/2007 05:00	<b>Report Number</b> 14

**Management Summary**

PTSM's and JSA's held as required. WOC. L/out cement head & HP lines. C/out LPR's to 3½"x5½" VBR's for completion. N/d flowline & soft bolt riser. Split riser, lift BOP's & hangoff on safety links. Rough cut casing. L/out casing landing jts & cut jt. Set back BOP's from well centre. L/out HP riser. N/d riser spacer spool & tiedown flange from wellhead. Prepare existing bradenhead flange. N/u new piggyback casing head spool.

**Activity at Report Time**

Complete n/u piggyback casing head spool.

**Next Activity**

M/u casing spear. RIH, latch & p/u casing ready to set casing slips.

## Daily Operations: 24 HRS to 29/08/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (mKB)</b> 2,671.53	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 70,071	<b>Cumulative Cost</b> 330,195	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/08/2007 06:00	<b>Report End Date/Time</b> 29/08/2007 06:00	<b>Report Number</b> 8

**Management Summary**

Continue with rig down and pack up of Schlumberger equipment ready for backloading. Rig up HES and pressure test, ok. Perform injectivity test on perms and circulate through ICA and establish circulating rate. RIH with slickline and set and pressure test two plugs, test good, rig down slickline. Nipple down Totco BOPs, install BPV and replace wellhead cap. Offload and spot first load of SHU structure and equipment

**Activity at Report Time**

organise deck space and containers

**Next Activity**

Install strongbacks and 1st pipe rack panel and load up

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 29/08/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (mKB)</b> 3,550.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 21,105	<b>Cumulative Cost</b> 1,041,216	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/08/2007 06:00	<b>Report End Date/Time</b> 29/08/2007 06:00	<b>Report Number</b> 17
<b>Management Summary</b> Completed this stage of the rig equipment maintenance and painting program. Re instate all painted equipment. Clean up all main deck work areas. ISS crew depart P/f on the 1500 ft.		
<b>Activity at Report Time</b> R22 operations S/d		
<b>Next Activity</b> SHU program on BTA		

## Daily Operations: 24 HRS to 29/08/2007 06:00

<b>Well Name</b> Bream B13		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Remove and replace Xmas tree	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000482	<b>Total Original AFE Amount</b> 80,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 16,370	<b>Cumulative Cost</b> 32,739	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/08/2007 06:00	<b>Report End Date/Time</b> 29/08/2007 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Changed out Unloading GLV for Dummy GLV, Pulled Circ valve and circulate well clean. Bleed pressure off PA and Tbg and allow well to stand full. Crane mechanic repaired starter motor on crane. Crews returned to BMA. Cameron continue to service tree removed from the A-4		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Complete circ well clean set dummy GLV set TWC valve and change out trees		

## Daily Operations: 24 HRS to 29/08/2007 06:00

<b>Well Name</b> Flounder A25A		
<b>Rig Name</b> Wireline 2	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> RST-A Log, Plug and Perforate	
<b>Target Measured Depth (mKB)</b> 3,553.40	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H038	<b>Total Original AFE Amount</b> 345,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,222	<b>Cumulative Cost</b> 162,930	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/08/2007 06:00	<b>Report End Date/Time</b> 29/08/2007 06:00	<b>Report Number</b> 8
<b>Management Summary</b> Schlumberger run 2-1/8" Powerjet, 6 SPF, 45 deg phase perf-gun, perforate interval 3533.5m to 3536.5m. POOH all shots fired. Run dummy MPBT plug to 3544m. Run MPBT setting tool and plug at 3542m. POOH and lay down lubricator. Shut down for night.		
<b>Activity at Report Time</b> Schlumberger prepare to run dump bailers.		
<b>Next Activity</b> Schlumberger conduct cement run onto MPBT plug with dump bailer.		